



Public Service Commission of South Carolina Tariff Summary Sheet as of May 14, 2012

SCE&G - Electric

Tariff Service: Rate 15 (SS-1) - Supplementary and Standby Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2012-117	5/2/12	5/14/12	2
<u>Summary:</u> Filed in accordance with PSC Order Order Nos. 2012-295 & 2012-300. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of May 2012, in compliance with Order Nos. 2012-295 & 300.			
E2011-287	10/3/11	10/30/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2011-738. SCE&G files this tariff, effective for bills rendered on and after October 30, 2011, in compliance with Order No. 2011-738.			
E2011-146	6/3/11	6/7/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2011-390. Filed in accordance with PSC Order 2011-390. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of June 2011, in compliance with Order No. 2011-390.			
E2011-101	5/4/11	5/18/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2011-319. SCE&G files this tariff, effective for bills rendered on and after the 1st billing cycle of May 2011, in compliance with Order No. 2011-319.			
E2011-36	2/2/11	2/10/11	2
<u>Summary:</u> Filed in accordance with PSC Order 2010-625. SCE&G files this rate in accordance with Order No. 2010-625.			
E2010-201	7/28/10	8/5/10	2
<u>Summary:</u> Filed in accordance with PSC Order 2010-471. SCE&G files this rate, effective for service rendered on and after July 16, 2010, in compliance with Order No. 2010-471.			
E2010-112	5/5/10	5/12/10	1
<u>Summary:</u> Filed in accordance with PSC Order 2010-336. SCE&G files this rate in Compliance with PSC Order No. 2010-336.			
E2009-336	10/1/09	10/31/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2009-696. SCE&G files this rate, effective for bills rendered on and after October 30, 2009, in compliance with Order No. 2009-696.			
E2009-111	5/6/09	7/24/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2009-289. SCE&G files this rate, effective for the first billing cycle of May 2009, in compliance with Order No. 2009-289.			
E2008-375	11/5/08	11/26/08	1
Summary: Filed in accordance with PSC Order 2008-742. This tariff has been approved pursuant to Order No. 2008-742 and is being filed pursuant to that Order.			

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

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AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$ 185.00
Demand Charge per KW of Contract Demand	\$ 5.12
Energy Charge:	
On-Peak kWh @	\$ 0.06579 per kWh
Off-Peak kWh @	\$ 0.04898 per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03610 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00131 per kWh for Demand Side Management expenses.

Effective for Bills Rendered On and After
The First Billing Cycle of May 2012

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

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STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.